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1997-2022

Q2/H1 2022 Analysts' Briefing

August 4, 2022
Makati City



Q2 2022 Consolidated Highlights



- Net income up 171% to Php 10.8 bn on ATH coal ASP and improved power segment results; EPS stood at Php 2.54
- Coal accounted for 83% of reported net income
- Balance sheet remained healthy; liquidity, leverage and BVPS all improved by double digits



- Coal contribution widened by 195% to Php 9.0 bn despite lower sales
- Exports tumbled 44% on China lockdowns and switch to Russian coal
- ASP hit record-high of Php 5,399/MT; Newcastle index peaked at USD 436.1 in May 20, a weekly ATH



- SCPC net income up by 81% to Php 1.0 bn on higher spot sales
- SLPGC contribution doubled (107%) to Php 742 mn on improved availability and lower replacement power purchases
- Total power sales dropped 9% to 900 GWh, while ASP grew 29% to Php 5.30/KWh; 56% of power sold to spot

H1 2022 Consolidated Highlights



- Net income and EPS soared 311% to record highs of Php 25.8 bn and Php 6.07/share
- Coal contributed 85% to the bottom line
- Ending cash balance reaches ATH of Php 25.7 bn; paid out Php 19.6 bn in royalties, dividends, capex and debt

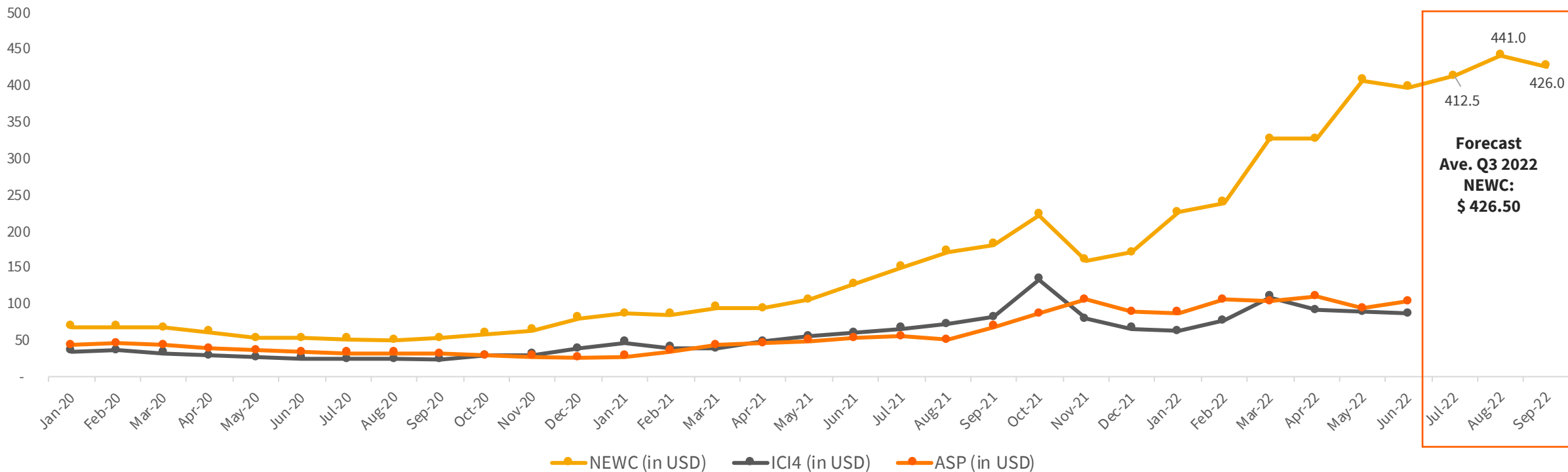


- Coal net income grew fourfold (367%) to Php 22.0 bn on searing index prices
- Flattish shipments of 8.7 MMT due to lower exports and sale to own plants
- ASP sizzled 145% to Php 5,239/MT as NEWC set multiple records during the period; boosted by strong US Dollar



- SCPC contribution surged 370% to Php 2.8 bn as improved Unit 1 performance bolstered spot sales
- SLPGC contribution up 7% to Php 1.0 bn on eliminating entries from coal sales
- Uptick (1%) in total power sales (1,808 GWh) magnified by 38% jump in ASP to Php 5.30/KWh; 57% of power sold to spot

Coal continues ascent on Russian curbs and supply-demand imbalance; likely to stay elevated given tight market and stockpiling for winter season



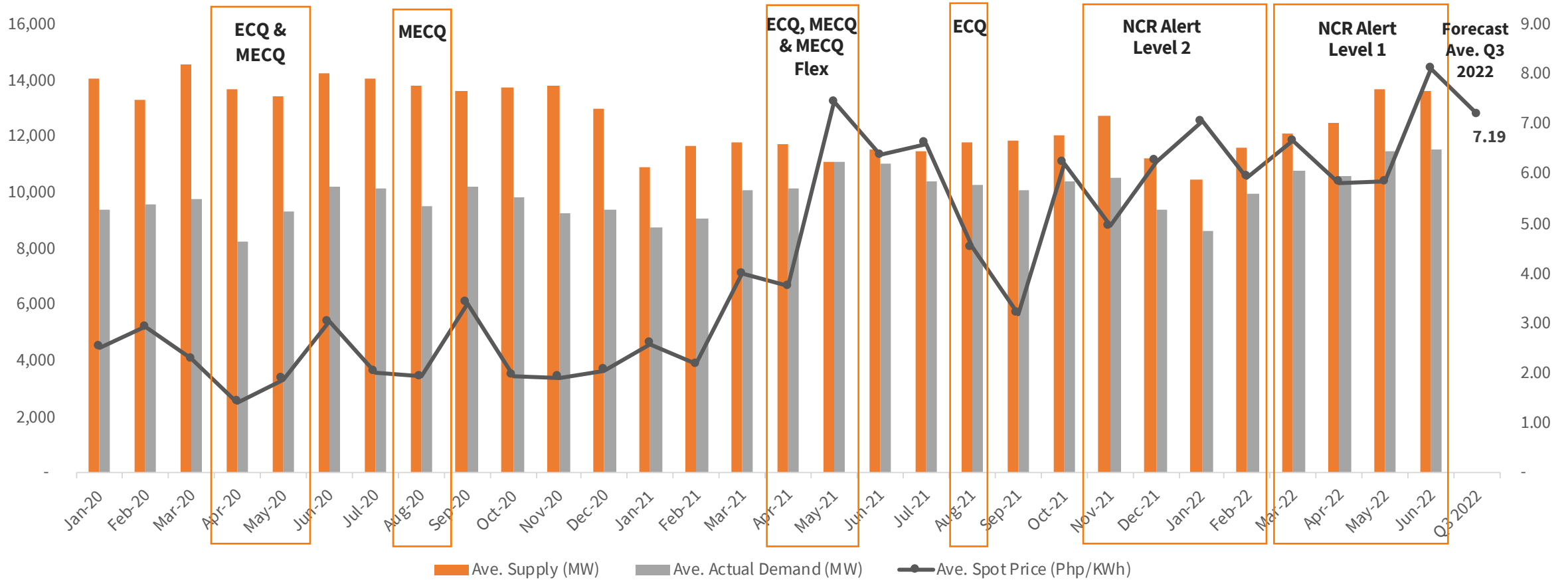
| | Q2 2022 | Q2 2021 | Change |
|------------------------|----------|----------|--------|
| Ave. NEWC Price | \$ 376.8 | \$ 109.0 | 246% |
| Ave. ICI4 | \$ 89.0 | \$ 54.2 | 64% |

| | H1 2022 | H1 2021 | Change |
|------------------------|----------|---------|--------|
| Ave. NEWC Price | \$ 320.3 | \$ 98.8 | 224% |
| Ave. ICI4 | \$ 85.7 | \$ 47.8 | 79% |

*ASP Conversion: USD/PHP = 49.61 (2020 ave.), 49.25 (2021 ave.) and 52.01 (H1 2022 ave)

**2022 NEWC prices as of July 22, 2022

WESM prices climb on high fuel costs, tight supply and robust demand



| | Q2 2022 | Q2 2021 | Change |
|------------------------|---------|---------|--------|
| Ave. Spot Price | 6.58 | 5.84 | 13% |

| | H1 2022 | H1 2021 | Change |
|------------------------|---------|---------|--------|
| Ave. Spot Price | 6.56 | 4.38 | 50% |

Source: Wholesale Electricity Spot Market (WESM)

Record H1 bottom line overtakes previous-year ATH profits

| <i>in Php mn</i> | Q2 2022 | Q2 2021 | Change | H1 2022 | H1 2021 | Change |
|------------------|---------|---------|--------|---------|---------|--------|
| Coal | 8,982 | 3,040 | 195% | 21,999 | 4,714 | 367% |
| SCPC | 1,049 | 581 | 81% | 2,753 | 586 | 370% |
| SLPGC | 742 | 359 | 107% | 1,049 | 979 | 7% |
| Others | 4 | (3) | 233% | 3 | 3 | 0% |
| Total | 10,777 | 3,977 | 171% | 25,804 | 6,282 | 311% |

CONSOLIDATED HIGHLIGHTS

- H1 net income exceeds FY 2021 ATH record (Php 16.2 bn) by 59%
- Coal and power segments showed marked improvements for the quarter and semester
- Coal contributed 83% to Q2 total earnings, followed by SCPC (10%) and SLPGC (7%); coal accounted for 85% of semestral results
- SEM-Calaca RES (“Others”) swung back to profitability in Q2 due to lower replacement power; flat for the first half

H1 revenues near FY2021 topline

| <i>in Php mn</i> | Q2 2022 | Q2 2021 | Change |
|------------------|---------|---------|--------|
| Revenues | 22,951 | 14,764 | 55% |
| COS – Cash Cost | 6,229 | 6,510 | -4% |
| Core EBITDA | 11,900 | 6,041 | 97% |
| Core NI | 10,777 | 4,110 | 162% |
| NRI | - | (133) | -100% |
| Reported NI | 10,777 | 3,977 | 171% |

| H1 2022 | H1 2021 | Change |
|---------|---------|--------|
| 52,008 | 24,035 | 116% |
| 11,713 | 10,274 | 14% |
| 28,642 | 9,916 | 189% |
| 25,804 | 6,415 | 302% |
| - | (133) | -100% |
| 25,804 | 6,282 | 311% |

CONSOLIDATED HIGHLIGHTS

- **Q2 revenues** second highest in history; **H1 revenues** near FY2021 topline of Php 52.4 bn
- **COS - cash cost** drop mainly due to SLPGC's lower replacement power purchases
- 2021 nonrecurring loss of Php 133 mn pertains to remeasurements following CREATE law enactment
- **RNI growth** outpaced topline growth as EBITDA margins widened to 55.1% in H1 2022 (vs 41.3% in H1 2021)
- **Lower debt** due to loan amortizations
- **Cash balance** at ATH on strong operating results; paid out royalties (8.8 bn), capex (2.5 bn), debt (2.1 bn) and dividends (6.2 bn)

| <i>in Php bn</i> | Jun 2022 | Dec 2021 | Change |
|---------------------|----------|----------|--------|
| Debt* | 13.0 | 15.1 | -14% |
| Short-term | - | - | 0% |
| Long-term | 13.0 | 15.1 | -14% |
| Ending cash balance | 25.7 | 8.2 | 213% |

*Bank loans

| <i>in Php mn</i> | Q2 2022 | Q2 2021 | Change | H1 2022 | H1 2021 | Change |
|-------------------|---------|---------|--------|---------|---------|--------|
| Revenues | 19,460 | 11,784 | 65% | 45,179 | 18,888 | 139% |
| COS – Cash Cost | 5,276 | 5,154 | 2% | 9,776 | 8,499 | 15% |
| Govt Share | 4,008 | 1,642 | 144% | 10,094 | 2,528 | 299% |
| Core EBITDA | 10,037 | 4,869 | 106% | 25,005 | 7,580 | 230% |
| NRI | - | (30) | -100% | - | (30) | -100% |
| Reported NI (RNI) | 9,825 | 3,630 | 171% | 24,049 | 5,580 | 331% |
| Eliminations | (843) | (590) | 43% | (2,050) | (866) | 137% |
| RNI – after elims | 8,982 | 3,040 | 195% | 21,999 | 4,714 | 367% |

| <i>in Php bn</i> | Jun 2022 | Dec 2021 | Change |
|---------------------|----------|----------|--------|
| Debt* | 2.5 | 3.4 | -26% |
| Short-term | - | - | 0% |
| Long-term | 2.5 | 3.4 | -26% |
| Ending cash balance | 21.6 | 4.6 | 370% |

*Bank loans

COAL STANDALONE HIGHLIGHTS

- Q2 and H1 **revenues** rose due to higher selling prices, boosted by stronger USD
- Q2 **forex rate** spiked 10% from Php 48.2 to Php 53.1; H1 up 8% from Php 48.3 to Php 52.3
- Q2 and H1 **COS-cash cost** grew slower than topline on combined effect of lower shipments and higher fuel costs; fuel costs accounted for 50% (Q2) and 45% (H1) of COS
- Bulk (62%) of **H1 eliminations** went to SCPC on higher coal prices
- **Ending cash balance** more than quadrupled on strong coal sales

| Key Metrics | Q2 2022 | Q2 2021 | Change |
|--|---------|---------|--------|
| Strip Ratio | | | |
| Aggregate* | 11.7 | 9.8 | 20% |
| Effective** | 11.7 | 9.8 | 20% |
| Production (in MMT) | 3.4 | 4.3 | -21% |
| Sales Volume (in MMT) | 3.7 | 4.9 | -25% |
| Exports | 1.8 | 3.2 | -44% |
| Domestic | 1.9 | 1.7 | 12% |
| Own Power Plants | 0.7 | 0.8 | -13% |
| Other Power Plants | 0.7 | 0.5 | 40% |
| Industrial Plants | 0.2 | 0.1 | 100% |
| Cement | 0.3 | 0.3 | 0% |
| ASP (in Php / MT) | 5,399 | 2,393 | 126% |
| High-grade Coal Ending Inventory (in MMT)*** | 1.5 | 1.0 | 50% |

*Actual S/R for Narra and Molave during the period

** Expensed S/R

***Includes inventory for 5,600, 5,300 and 5,100 kcal/kg quality coal

COAL STANDALONE HIGHLIGHTS

- **Strip ratio** accelerated to 11.7 on simultaneous activities in East Block 4 and South Block 5 (new area); 2022 projected strip ratio remains at 10.79
- Higher rainfall and stripping activities cut **production**
- **Sales volume** dropped on weak exports and lower internal offtake; shipments to China, SCC's biggest market, cratered 71% from 2.8 MMT to 0.8 MMT
- Drop in own plant sales mainly due to unplanned outages in Q2; excluding own plant sales, domestic sales grew 33%
- High-grade coal **inventory** expanded 50% on lower Q2 shipments and strong Q1 production
- **ASP** highest for any given quarter; more than doubled on elevated index prices

NOTE: For First Half Highlights, refer to page 29

| <i>in Php mn</i> | Q2 2022 | Q2 2021 | Change | H1 2022 | H1 2021 | Change |
|-------------------|---------|---------|--------|---------|---------|---------|
| Revenues | 2,690 | 2,012 | 34% | 5,821 | 3,061 | 90% |
| COS – Cash Cost | 1,015 | 951 | 7% | 2,395 | 1,426 | 68% |
| Core EBITDA | 1,323 | 789 | 68% | 2,799 | 1,027 | 173% |
| NRI | - | (104) | -100% | - | (104) | -100% |
| Reported NI (RNI) | 702 | 152 | 362% | 1,478 | (11) | 13,536% |
| Eliminations | 347 | 429 | -19% | 1,275 | 597 | 114% |
| RNI – after elims | 1,049 | 581 | 81% | 2,753 | 586 | 370% |

| <i>in Php bn</i> | Jun 2022 | Dec 2021 | Change |
|---------------------|----------|----------|--------|
| Debt* | 8.4 | 9.2 | -9% |
| Short-term | - | - | 0% |
| Long-term | 8.4 | 9.2 | -9% |
| Ending cash balance | 1.8 | 1.7 | 6% |

*Bank loans

SCPC STANDALONE HIGHLIGHTS

- Q2 **revenues** grew 34% owing to higher spot sales at elevated prices; H1 revenues up 90% on improved operating performance and market conditions
- Q2 and H1 **COS** grew slower than topline due to lower generation and cost-efficient coal blending; in turn, **EBITDA margins** widened to 49% (Q2) and 48% (H1)
- 2021 **nonrecurring loss** of Php 104 mn relate to the remeasurement of deferred tax asset and adjustment of 2020 income tax from the passage of CREATE law
- Replacement power purchases higher YoY but still minimal (Php 69 mn in Q2 and Php 84 mn in H1 2022 vs Php 42 mn in Q2 and Php 73 mn in H1 2021)

| Key Metrics | Q2 2022 | Q2 2021 | Change |
|---------------------------|---------|---------|--------|
| Plant Availability | 43% | 45% | -4% |
| Unit 1 | 87% | 89% | -2% |
| Unit 2 | 0% | 0% | 0% |
| Average Capacity (in MW) | 227 | 237 | -4% |
| Gross Generation (in GWh) | 435 | 495 | -12% |
| Sales Volume (in GWh) | 409 | 468 | -13% |
| BCQ | 46 | 397 | -88% |
| Spot | 363 | 71 | 411% |
| ASP (in Php/KWh) | 6.58 | 4.30 | 53% |
| BCQ | 3.94 | 3.85 | 2% |
| Spot | 6.91 | 6.78 | 2% |

SCPC STANDALONE HIGHLIGHTS

- **Plant availability, capacity and generation** dropped as Unit 1 was placed on emergency outage from April 9 to 20 (12 days vs 10 days in 2021); Unit 2 offline since November 18, 2021
- Lower plant availability led to lower **sales volume**; bulk (89%) of power sales sold to spot versus 15% last year
- **ASP** expanded 53% on the back of higher spot market exposure and additional 20MW contract effective June 26 with fuel pass-through provision
- As of June 30, 2022, 40.45MW of 540MW dependable capacity (including Unit 2) is contracted; 51% of contracted capacity does not have fuel passthrough
- Net market seller at 353 GWh (vs 61 GWh in Q2 2021)

NOTE: For First Half Highlights, refer to page 30

| <i>in Php mn</i> | Q2 2022 | Q2 2021 | Change | H1 2022 | H1 2021 | Change |
|-------------------|---------|---------|--------|---------|---------|--------|
| Revenues | 2,075 | 2,046 | 1% | 3,752 | 3,796 | -1% |
| COS – Cash Cost | 894 | 1,151 | -22% | 1,945 | 1,671 | 16% |
| Core EBITDA | 858 | 704 | 22% | 1,180 | 1,698 | -31% |
| NRI | - | 1 | -100% | - | 1 | -100% |
| Reported NI (RNI) | 498 | 345 | 44% | 496 | 898 | -45% |
| Eliminations | 244 | 14 | 1,643% | 553 | 81 | 583% |
| RNI – after elims | 742 | 359 | 107% | 1,049 | 979 | 7% |

| <i>in Php bn</i> | Jun 2022 | Dec 2021 | Change |
|---------------------|----------|----------|--------|
| Debt* | 2.1 | 2.5 | -16% |
| Short-term | - | - | 0% |
| Long-term | 2.1 | 2.5 | -16% |
| Ending cash balance | 2.1 | 1.7 | 24% |

*Bank loans

SLPGC STANDALONE HIGHLIGHTS

- Q2 and H1 flattish **topline** on lower Unit 2 average capacity and absence of revenues from the gas turbines (GT); excluding GT sales last year, Q2 revenues rose 14% while H1 grew 5%
- Q2 **COS-cash cost** dropped on lower replacement power purchases (Php 176 mn in 2022 vs Php 575 mn in 2021); H1 COS up on significant power purchases in Q1 2022
- Q2 **EBITDA margin** improved to 41% while H1 margin stood at 31% (lower than 45% in H1 2021)
- 2021 **nonrecurring gain** of Php 1 mn pertains to the remeasurement of deferred tax asset and adjustment of 2020 income tax from the passage of CREATE law

| Key Metrics | Q2 2022 | Q2 2021 | Change |
|---------------------------|---------|---------|--------|
| Plant Availability | 87% | 75% | 16% |
| Unit 1 | 91% | 77% | 18% |
| Unit 2 | 83% | 73% | 14% |
| Average Capacity (in MW) | 285 | 288 | -1% |
| Gross Generation (in GWh) | 549 | 476 | 15% |
| Sales Volume (in GWh)* | 491 | 519 | -5% |
| BCQ | 347 | 414 | -16% |
| Spot | 144 | 105 | 37% |
| ASP (in Php/KWh)* | 4.23 | 3.94 | 7% |
| BCQ | 3.13 | 3.19 | -2% |
| Spot | 6.89 | 6.93 | -1% |

*includes 2021 sales from 2x25MW gas turbines (GT) generation

SLPGC STANDALONE HIGHLIGHTS

- **Plant availability and gross generation** jumped on lower outage days (23 days vs 46 days in Q2 2021)
- **Average capacity** declined on occasional deration due to coal quality issues
- Excluding sales from GTs last year (13 GWh), **sales volume** declined 3%; GT 1 and 2 have been on forced outages since January 22 and February 10, respectively
- Bulk (71%) of power sold to BCQ, lower than last year (80%); 7% jump in ASP due to higher spot sales
- As of June 30, 2022, 169.90 MW of 300 MW dependable capacity is contracted, none of which has fuel passthrough
- Net market seller at 121 GWh (vs 21 GWh in Q2 2021)

NOTE: For First Half Highlights, refer to page 31

2022 Company Outlook

Drivers



- EU ban on Russian coal starting August 22
- Global stockpiling for cooling and heating requirements
- High inventory



- Unit 2 resumption
- Large uncontracted capacity
- Sustained elevated WESM prices

Risks

- Policy interventions in China, Indonesia and Australia
- Global recession fears
- Elevated fuel costs

- Unit 2 effectivity and reliability post-resumption
- Unplanned and prolonged plant outages
- Economic slowdown

Key Takeaways

- SMPC delivered ATH semestral earnings owing to elevated prices and strategic marketing approach
- Coal segment shifting to other export markets and locking in high prices for domestic contracts
- Power segment performance showed marked improvement
- SMPC maintains its anemic outlook for H2; confident of record-setting 2022



Annex

- Market Outlook
- Mine Site Updates
- Power Plant Updates
- ESG Updates
- Consolidated Capex
- Power Segment Highlights
- H1 Operating Results Highlights
- 2022 Plant Outages Summary
- Statements of Income and Financial Position

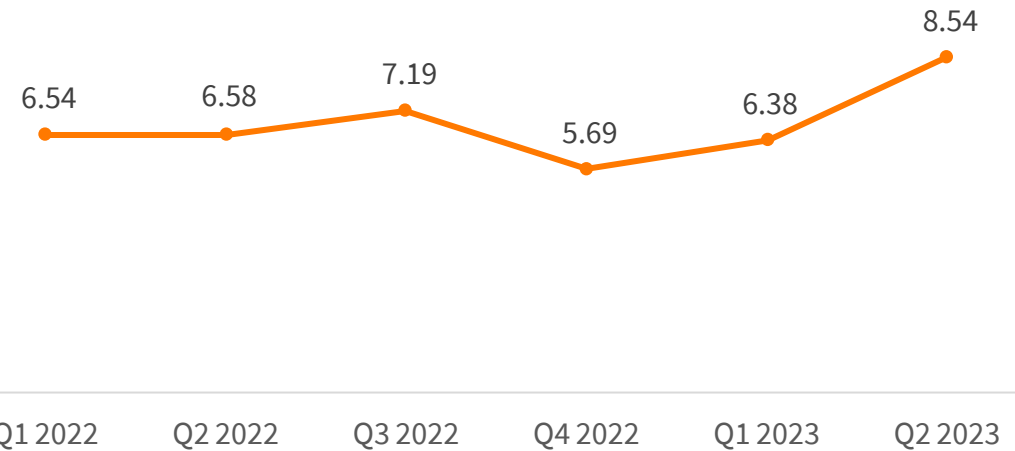
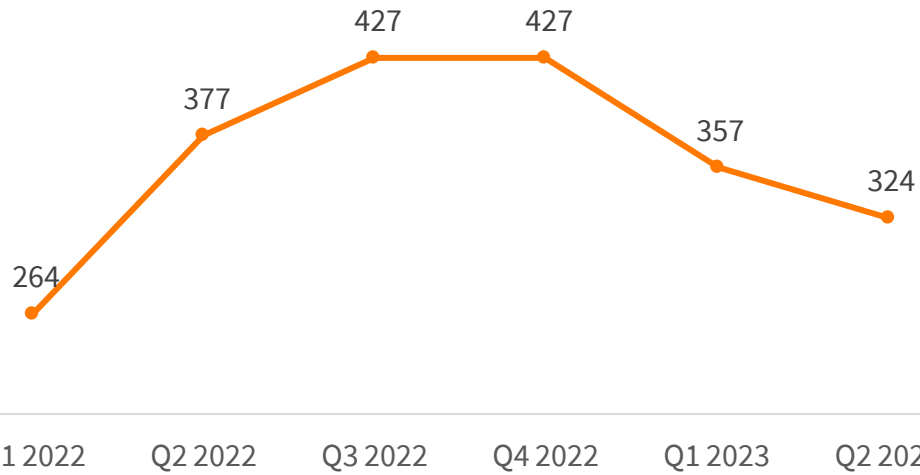


Market Outlook



New Castle Prices (in USD/MT)

WESM Spot Prices (in Php/KWh)



Note: Quarterly New Castle Prices as of July 22, 2022

| Year | NEWC | Year | WESM |
|----------|-------|----------|------|
| 2019 | 77.8 | 2019 | 4.66 |
| 2020 | 60.4 | 2020 | 2.27 |
| 2021 | 137.3 | 2021 | 4.83 |
| 2022F | 373.4 | 2022F | 6.50 |
| H1 2023F | 340.5 | H1 2023F | 7.46 |

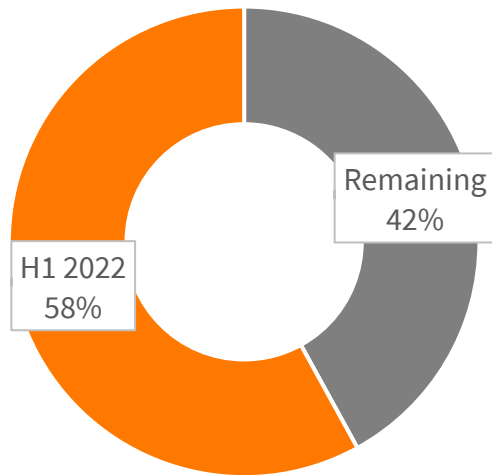
Coal Segment Updates

2022 Coal Sales Target (in MMT)

15.0

Domestic: 51%

Export: 49%



2022 Export Markets

In Q2 alone, South Korea accounted for 47% of exports, followed by China (46%), India (4%) and Vietnam (3%)

| | | |
|----------|-------------|----------|
| China | South Korea | Thailand |
| Cambodia | Vietnam | India |

2022 Pricing Guidance Update

Fixed pricing in H2 for local contracts

Pricing: near Q1 2022 level

Export sales trend still on spot

Coal Segment Updates

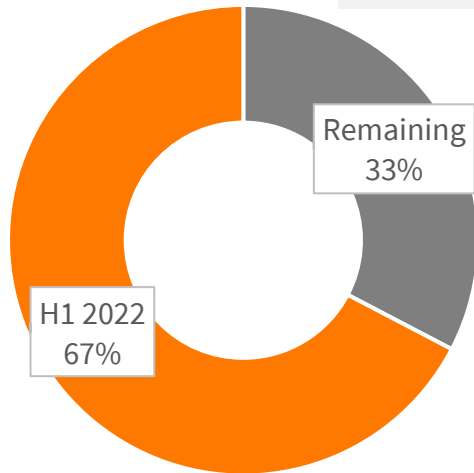
2022 Coal Production Target (in MMT)

14.5 to 15

2022 Beginning Inventory: 1.2 MMT

Q2 2022 Ending Inventory: 2.5 MMT

Strip Ratio: 10.79



Mine Plan Updates

Narra Mine

Molave Mine

Target Resumption

Q4 2022

Income Tax Holiday

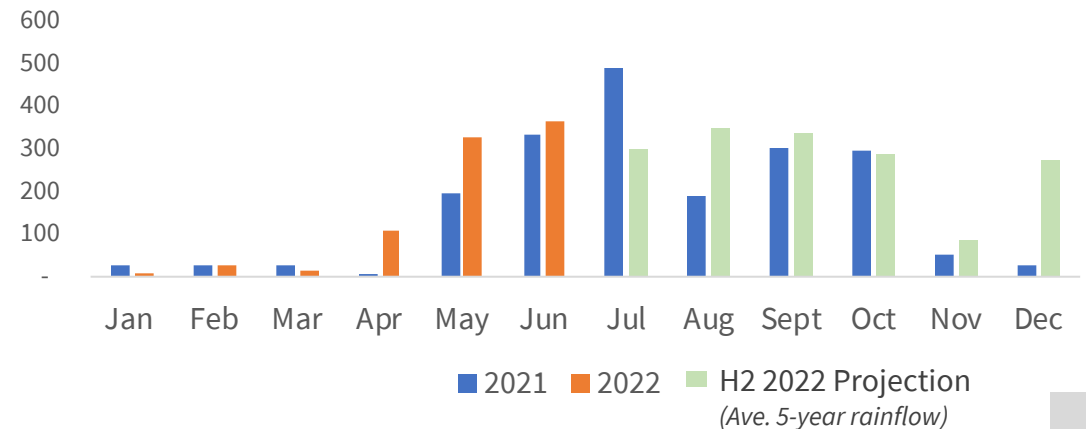
2 years

Income Tax Holiday

October 2022

Expiry

Rainflow Level (in mm)



Power Segment Updates

SCPC Unit 2

Target Resumption

Q3 2022

Warranty: Repairs c/o GE with some logistics expenses subject for discussion

Business Interruption insurance: covered and claims under discussion

Planned Outages*

*proposed

H2 2022:

110 days

Q1 2023:

40 days

SCPC Unit 1:
80 days
from October 1

SLPGC Unit 1:
30 days
from September 1

SLPGC Unit 2:
40 days
from January 8

Decommissioning

SLPGC Units 3 and 4

2x25MW

Status:

Asset for possible disposal, subject to negotiation and DOE clearance

New Supply Contracts under Negotiation and Upcoming CSP

376 MW

- Flexible on duration and quantity
- Fixed on fuel pass-through provision
- Targets: IPPs, RES, DUs

Exposure to Spot (as of June 30, 2022)

61% of running dependable capacity (540 MW)

| in MW | Dependable Capacity | Contracted Capacity | Spot Exposure (excluding SCPC U2) |
|--------------|---------------------|---------------------|--------------------------------------|
| SCPC Unit 1 | 240 MW | 40.45 MW | 199.55 MW |
| SCPC Unit 2 | 300 MW (on outage) | | |
| SLPGC Unit 1 | 150 MW | 169.90 MW | 130.10 MW |
| SLPGC Unit 2 | 150 MW | | |

ESG Updates

Employee* Vaccination as of June 30, 2022



5,638

99% of workforce

SECOND DOSE



844

15% of workforce

BOOSTER

*Workforce, includes non-organic

Marine Life (surviving as of June 30, 2022)



174,749

GIANT CLAMS



2,192

CORALS



500

SEA GRASS

Reforestation (surviving trees in '000)



974

MINING COMPLEX

1,010

OUTSIDE

1,984

TOTAL

ESG Updates



SMPC turns over 40 fiberglass banca for fishing livelihood program in Semirara Island

SMPC turned over 40 fiberglass boats in 2 tranches to the fishing communities of Barangays Alegria and Tinogboc in Semirara Island. The milestones are part of SMPC's fishing livelihood program which entails the distribution of 75 boats, or 25 each for the island's three barangays.

SMPC provided the fabrication materials, motor engine, rudder assembly, shafting, and propeller partners while the fisherfolk-beneficiaries handled the boat fabrication with the technical assistance from the LGU-Caluya's Municipal Agricultural Office.

The program's target beneficiaries are those who rely on fishing as their primary source of income, but are unable to have their own boats. The fiberglass banca is gaining popularity due to its durability, i.e. 30-50 years, as compared to 5-8 years for a wooden boat

ESG Updates



SMPC's sewing livelihood program empowers women in Semirara Island

SMPC contributes to the sustainable development of gender equality and inclusion through its sewing livelihood program for the Semirara Women's Organization (SWO) of Semirara Island. The SWO was established in 2018 with 7 women sewer members and has grown to 15.

The program aims to provide a steady source of income for the disadvantaged and vulnerable women, and is a partnership with the Barangay local government unit (BLGU) – Semirara. SMPC provided 12 high-speed sewing machines, while 7 machines were contributed by the BLGU-Semirara. SMPC also provides free business location site and electricity as continuing support to the SWO.

To ensure the program's sustainability, SMPC provided financial literacy training in May 21-22, 2022, and dressmaking tailoring trainings in April to June 2022.

Gross earnings amounted to more than Php 536,000 for the period January to June 2022.

ESG Updates



SCPC, SLPGC hand over 120 tree seedlings for tree planting drive in Batangas

SCPC and SLPGC donated 120 fruit-bearing tree seedlings of *sampalok*, *santol*, *atis*, and *langka* in support of the “Seeds of Hope” project of the Calaca Municipal Environment and Natural Resources Office.

The SCPC and SLPGC employees also participated in the tree-planting activity at Eco Park, Coral ni Bacal, Calaca, Batangas.

The project aims to promote the repair of ecosystems through reforestation, and mitigate the effects of climate change.

ESG Updates



SMPC bags four awards in SEA investor poll; among the eight best-managed companies in PH

SMPC wins four awards in the 12th Institutional Investor Corporate Awards 2022 of Hong Kong-based Alpha Southeast Asia magazine.

The awards are based on a poll of over 500 investors and analysts across Southeast Asia, United States and Europe.

SMPC emerged as **one** of the **eight best-managed companies in the Philippines** for having the **Most Organized Investor Relations (3rd place)**, **Best Senior Management Investor Relations Support (2nd place)**, **Most Consistent Dividend Policy (3rd place)** and **Most Improved Investor Relations (sole winner)**.

Consolidated Capex (in Php bn)

| <i>in Php bn</i> | Q2 2022 | Q2 2021 | Change | H1 2022 | H1 2021 | Change |
|------------------|---------|---------|--------|---------|---------|--------|
| Coal | 0.1 | 1.5 | -93% | 1.7 | 2.3 | -26% |
| SCPC | 0.2 | 0.2 | 0% | 0.4 | 0.5 | -20% |
| SLPGC | 0.2 | 0.1 | 100% | 0.4 | 0.2 | 100% |
| Total | 0.5 | 1.8 | -72% | 2.5 | 3.0 | -17% |

| | 2022F | 2021 | Change |
|-------|-------|------|--------|
| Coal | 7.0 | 2.5 | -180% |
| SCPC | 1.1 | 0.8 | 38% |
| SLPGC | 0.8 | 0.6 | 33% |
| Total | 8.9 | 3.9 | 128% |

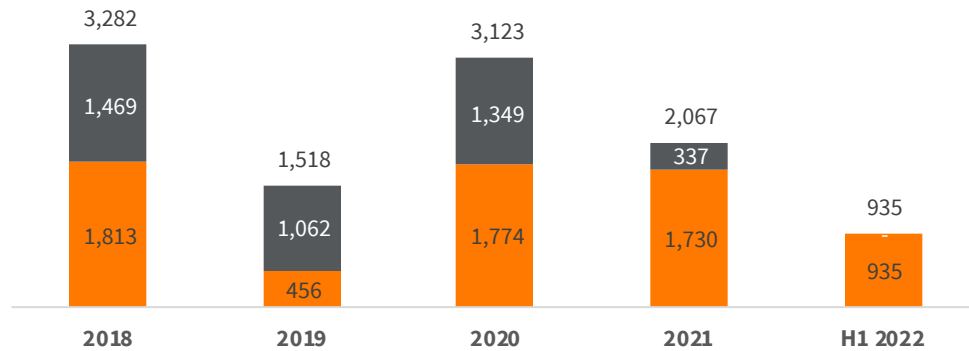
CONSOLIDATED HIGHLIGHTS

- Q2 and H1 capex declined on lower Coal segment spending
- Bulk (74%) of projected capex to be spent in H2 by coal segment
- Coal spending to focus on maintenance reflecting, water seepage management programs and a 30MW power plant; facility intended for dewatering activities for Molave, Narra and future mine sites
- SCPC and SLPGC capex are intended for its planned maintenance activities

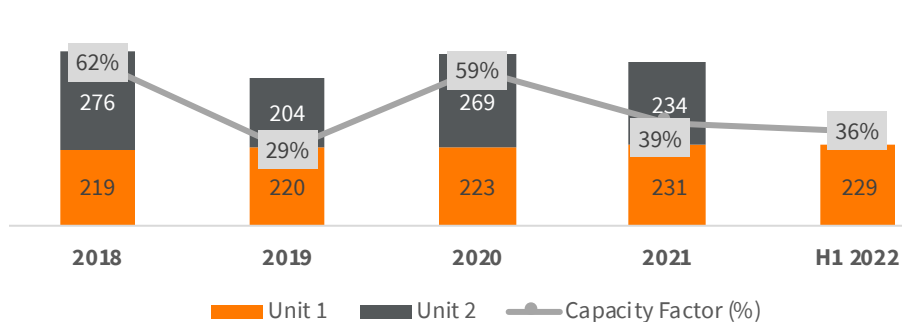
Historical Power Plant Performance

SCPC

Gross Generation (in GWh)

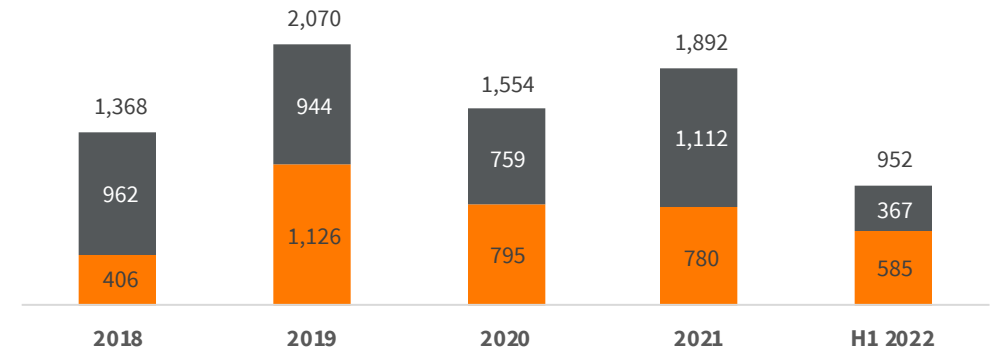


Ave. Capacity (in MW) & Capacity Factor (in %)

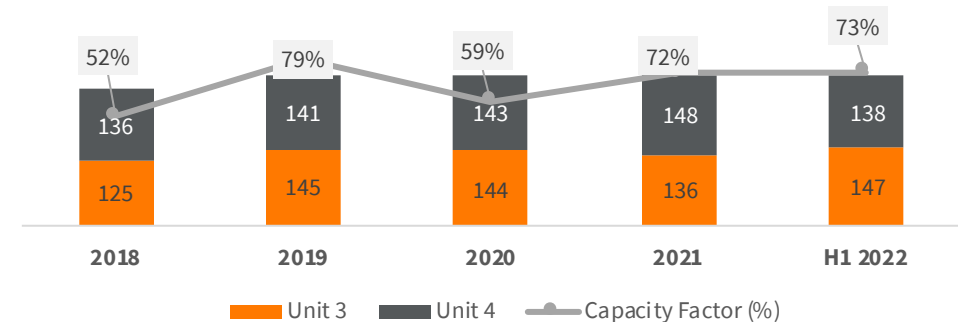


SLPGC

Gross Generation (in GWh)



Ave. Capacity (in MW) & Capacity Factor (in %)



2022 Plant Outage Summary



| Unit 1 | | Unit 2 | |
|---------|-----------------|---------|--------------------------|
| Planned | Unplanned | Planned | Unplanned |
| ▪ n/a | ▪ April 9 to 20 | ▪ n/a | ▪ Nov 18, 2021 (ongoing) |



| Unit 1 | | Unit 2 | |
|---------|---|--|--|
| Planned | Unplanned | Planned | Unplanned |
| ▪ n/a | <ul style="list-style-type: none"> ▪ January 23 to 31 ▪ June 17 to 28 | <ul style="list-style-type: none"> ▪ December 30, 2021 to February 23, 2022 | <ul style="list-style-type: none"> ▪ April 13 to 18 ▪ May 13 to 22 |

| Key Metrics | H1 2022 | H1 2021 | Change |
|---|---------|---------|--------|
| Strip Ratio | | | |
| Aggregate* | 7.7 | 9.6 | -20% |
| Effective** | 7.7 | 9.6 | -20% |
| Production (in MMT) | 10.1 | 8.8 | 15% |
| Sales Volume (in MMT) | 8.7 | 8.8 | -1% |
| Exports | 4.9 | 5.3 | -8% |
| Domestic | 3.8 | 3.5 | 9% |
| Own Power Plants | 1.2 | 1.5 | -20% |
| Other Power Plants | 1.6 | 1.1 | 45% |
| Industrial Plants | 0.4 | 0.3 | 33% |
| Cement | 0.6 | 0.6 | 0% |
| ASP (in Php / MT) | 5,239 | 2,142 | 145% |
| High-grade Coal Ending Inventory (in MMT) | 1.5 | 1.0 | 50% |

*Actual S/R for Narra and Molave during the period

** Expensed S/R

COAL STANDALONE HIGHLIGHTS

- **Strip ratio** declined 20% owing to confluence of factors: near depletion of East Block 4, reduced water seepage level in Molave mine and stripping activities in South Block 5 (new area)
- **Sales volume** flat on weaker export and own plant sales; China accounted for 62% of export sales, followed by South Korea (23%), Thailand (8%), Cambodia (3%), India (2%), Vietnam (1%) and Brunei (1%)
- Drop in own plant sales largely due to lower SLPGC availability, offset by higher sales from other plants; excluding own plant sales, domestic sales grew by 30%
- **ASP** more than doubled on elevated index prices

| Key Metrics | H1 2022 | H1 2021 | Change |
|---------------------------|---------|---------|--------|
| Plant Availability | 47% | 38% | 24% |
| Unit 1 | 93% | 77% | 21% |
| Unit 2 | 0% | 0% | 0% |
| Average Capacity (in MW) | 229 | 228 | 0% |
| Gross Generation (in GWh) | 935 | 793 | 18% |
| Sales Volume (in GWh) | 887 | 754 | 18% |
| BCQ | 90 | 640 | -86% |
| Spot | 797 | 114 | 599% |
| ASP (in Php/KWh) | 6.56 | 4.06 | 62% |
| BCQ | 3.86 | 3.84 | 1% |
| Spot | 6.87 | 5.26 | 31% |

SCPC STANDALONE HIGHLIGHTS

- **Plant availability, capacity and generation** improved on less outage days (12 days in 2022 vs 42 days in 2021); Unit 2 has been on forced outage since November 18, 2021
- Lower **contracted capacity** allowed higher spot sales from 15% to 90% YoY
- **ASP** growth (62%) outpaced average WESM spot prices (see slide 3) of 50%
- 3.8% (20.45MW) of beginning period's dependable capacity (540MW) contracted, which allowed the plant to sell more to elevated spot prices
- Net market seller at 785 GWh (vs 92 GWh in H1 2021)

| Key Metrics | H1 2022 | H1 2021 | Change |
|---------------------------|---------|---------|--------|
| Plant Availability | 76% | 83% | -8% |
| Unit 1 | 91% | 88% | 3% |
| Unit 2 | 61% | 77% | -21% |
| Average Capacity (in MW) | 285 | 288 | -1% |
| Gross Generation (in GWh) | 952 | 1,040 | -8% |
| Sales Volume (in GWh)* | 921 | 1,029 | -10% |
| BCQ | 689 | 819 | -16% |
| Spot | 232 | 210 | 10% |
| ASP (in Php/KWh)* | 4.08 | 3.69 | 11% |
| BCQ | 3.13 | 3.31 | -5% |
| Spot | 6.90 | 5.18 | 33% |

*includes sales from 2x25MW gas turbines generation

SLPGC STANDALONE HIGHLIGHTS

- **Plant availability, capacity, gross generation** dropped on higher outage days (87 days vs 62 days in H1 2021)
- Excluding sales from GTs (3 GWh vs 15 GWh in 2021), power sales declined 9%; bulk (75%) of power sold to BCQ
- Net market seller at 142 GWh (vs 123 GWh in H1 2021)

Standalone Statements of Income

| <i>In Php millions</i> | Q2 2022 | | | | | Q2 2021 | | | | | % |
|---|---------------|--------------|------------|----------|---------------|--------------|------------|------------|------------|--------------|-------------|
| | COAL | SCPC | SLPGC | Others | Combined | COAL | SCPC | SLPGC | Others | Combined | |
| Revenues | 19,460 | 2,690 | 2,075 | 53 | 24,278 | 11,784 | 2,012 | 2,046 | 70 | 15,912 | 53% |
| COS | (5,276) | (1,015) | (894) | (49) | (7,234) | (5,154) | (951) | (1,151) | (73) | (7,329) | -1% |
| OPEX | (139) | (352) | (323) | - | (814) | (119) | (272) | (191) | - | (582) | 40% |
| Govt Share | (4,008) | - | - | - | (4,008) | (1,642) | - | - | - | (1,642) | 144% |
| Cash cost | (9,423) | (1,367) | (1,217) | (49) | (12,056) | (6,915) | (1,223) | (1,342) | (73) | (9,553) | 26% |
| Core EBITDA | 10,037 | 1,323 | 858 | 4 | 12,222 | 4,869 | 789 | 704 | (3) | 6,359 | 92% |
| Depreciation and amortization | (856) | (361) | (330) | - | (1,547) | (1,145) | (348) | (307) | - | (1,800) | -14% |
| Other income (expense) | 710 | 33 | 24 | - | 767 | 26 | 21 | - | - | 47 | 1532% |
| EBIT | 9,891 | 995 | 552 | 4 | 11,442 | 3,750 | 462 | 397 | (3) | 4,606 | 148% |
| Finance cost | (91) | (109) | (32) | - | (232) | (91) | (121) | (39) | - | (251) | -8% |
| Finance income | 30 | 5 | 4 | - | 39 | 1 | - | 1 | - | 2 | 1850% |
| Taxes | (5) | (189) | (26) | - | (220) | - | (85) | (15) | - | (100) | 120% |
| Core net income | 9,825 | 702 | 498 | 4 | 11,029 | 3,660 | 256 | 344 | (3) | 4,257 | 159% |
| Nonrecurring items | - | - | - | - | - | (30) | (104) | 1 | - | (133) | -100% |
| Reported Net Income | 9,825 | 702 | 498 | 4 | 11,029 | 3,630 | 152 | 345 | (3) | 4,124 | 167% |
| Reported Net Income, after elims | 8,982 | 1,049 | 742 | 4 | 10,777 | 3,040 | 581 | 359 | (3) | 3,977 | 171% |

Standalone Statements of Income

| <i>In Php millions</i> | H1 2022 | | | | | H1 2021 | | | | | % |
|---|---------------|--------------|--------------|----------|---------------|--------------|--------------|--------------|----------|---------------|-------------|
| | COAL | SCPC | SLPGC | Others | Combined | COAL | SCPC | SLPGC | Others | Combined | |
| Revenues | 45,179 | 5,821 | 3,752 | 97 | 54,849 | 18,888 | 3,061 | 3,796 | 139 | 25,884 | 112% |
| COS | (9,776) | (2,395) | (1,945) | (93) | (14,209) | (8,499) | (1,426) | (1,671) | (135) | (11,731) | 21% |
| OPEX | (304) | (627) | (627) | (1) | (1,559) | (281) | (608) | (427) | (1) | (1,317) | 18% |
| Govt Share | (10,094) | - | - | - | (10,094) | (2,528) | - | - | - | (2,528) | 299% |
| Cash cost | (20,174) | (3,022) | (2,572) | (94) | (25,862) | (11,308) | (2,034) | (2,098) | (136) | (15,576) | 66% |
| Core EBITDA | 25,005 | 2,799 | 1,180 | 3 | 28,987 | 7,580 | 1,027 | 1,698 | 3 | 10,308 | 181% |
| Depreciation and amortization | (1,705) | (720) | (654) | - | (3,079) | (1,877) | (692) | (718) | - | (3,287) | -6% |
| Other income (expense) | 895 | 64 | 53 | - | 1,012 | 66 | 34 | 15 | - | 115 | 780% |
| EBIT | 24,195 | 2,143 | 579 | 3 | 26,920 | 5,769 | 369 | 995 | 3 | 7,136 | 277% |
| Finance cost | (177) | (223) | (62) | - | (462) | (164) | (246) | (79) | - | (489) | -6% |
| Finance income | 36 | 6 | 5 | - | 47 | 5 | 1 | 2 | - | 8 | 488% |
| Taxes | (5) | (448) | (26) | - | (479) | - | (31) | (21) | - | (52) | 821% |
| Core net income | 24,049 | 1,478 | 496 | 3 | 26,026 | 5,610 | 93 | 897 | 3 | 6,603 | 294% |
| Nonrecurring items | - | - | - | - | - | (30) | (104) | 1 | - | (133) | -100% |
| Reported Net Income | 24,049 | 1,478 | 496 | 3 | 26,026 | 5,580 | (11) | 898 | 3 | 6,470 | 302% |
| Reported Net Income, after elims | 21,999 | 2,753 | 1,049 | 3 | 25,804 | 4,714 | 586 | 979 | 3 | 6,282 | 311% |

Consolidated Statements of Income

| <i>In Php millions</i> | Q2 2022 | | | | | Q2 2021 | | | | | % |
|-------------------------------|--------------|--------------|--------------|----------|---------------|--------------|--------------|------------|------------|--------------|-------------|
| | COAL | SCPC | SLPGC | Others | Conso | COAL | SCPC | SLPGC | Others | Conso | |
| Revenues | 18,133 | 2,690 | 2,075 | 53 | 22,951 | 10,636 | 2,012 | 2,046 | 70 | 14,764 | 55% |
| COS | (4,863) | (668) | (650) | (48) | (6,229) | (4,778) | (522) | (1,137) | (73) | (6,510) | -4% |
| OPEX | (139) | (352) | (323) | - | (814) | (108) | (272) | (191) | - | (571) | 43% |
| Govt Share | (4,008) | - | - | - | (4,008) | (1,642) | - | - | - | (1,642) | 144% |
| Cash cost | (9,010) | (1,020) | (973) | (48) | (11,051) | (6,528) | (794) | (1,328) | (73) | (8,723) | 27% |
| Core EBITDA | 9,123 | 1,670 | 1,102 | 5 | 11,900 | 4,108 | 1,218 | 718 | (3) | 6,041 | 97% |
| Depreciation and amortization | (785) | (361) | (330) | - | (1,476) | (972) | (348) | (307) | - | (1,627) | -9% |
| Other income (expense) | 710 | 33 | 24 | (1) | 766 | 26 | 21 | - | - | 47 | 1530% |
| EBIT | 9,048 | 1,342 | 796 | 4 | 11,190 | 3,162 | 891 | 411 | (3) | 4,461 | 151% |
| Finance cost | (91) | (109) | (32) | - | (232) | (92) | (121) | (39) | - | (252) | -8% |
| Finance income | 30 | 5 | 4 | - | 39 | - | - | 1 | - | 1 | 3800% |
| Taxes | (5) | (189) | (26) | - | (220) | - | (85) | (15) | - | (100) | 120% |
| Core net income | 8,982 | 1,049 | 742 | 4 | 10,777 | 3,070 | 685 | 358 | (3) | 4,110 | 162% |
| Nonrecurring items | - | - | - | - | - | (30) | (104) | 1 | - | (133) | -100% |
| Reported Net Income | 8,982 | 1,049 | 742 | 4 | 10,777 | 3,040 | 581 | 359 | (3) | 3,977 | 171% |

Consolidated Statements of Income

| <i>In Php millions</i> | H1 2022 | | | | | H1 2021 | | | | | % |
|-------------------------------|---------------|--------------|--------------|----------|---------------|--------------|--------------|--------------|----------|--------------|-------------|
| | COAL | SCPC | SLPGC | Others | Conso | COAL | SCPC | SLPGC | Others | Conso | |
| Revenues | 42,338 | 5,821 | 3,752 | 97 | 52,008 | 17,039 | 3,061 | 3,796 | 139 | 24,035 | 116% |
| COS | (9,108) | (1,120) | (1,392) | (93) | (11,713) | (7,720) | (829) | (1,590) | (135) | (10,274) | 14% |
| OPEX | (304) | (627) | (627) | (1) | (1,559) | (281) | (608) | (427) | (1) | (1,317) | 18% |
| Govt Share | (10,094) | - | - | - | (10,094) | (2,528) | - | - | - | (2,528) | 299% |
| Cash cost | (19,506) | (1,747) | (2,019) | (94) | (23,366) | (10,529) | (1,437) | (2,017) | (136) | (14,119) | 65% |
| Core EBITDA | 22,832 | 4,074 | 1,733 | 3 | 28,642 | 6,510 | 1,624 | 1,779 | 3 | 9,916 | 189% |
| Depreciation and amortization | (1,582) | (720) | (654) | - | (2,956) | (1,673) | (692) | (718) | - | (3,083) | -4% |
| Other income (expense) | 895 | 64 | 53 | - | 1,012 | 66 | 35 | 15 | - | 116 | 772% |
| EBIT | 22,145 | 3,418 | 1,132 | 3 | 26,698 | 4,903 | 967 | 1,076 | 3 | 6,949 | 284% |
| Finance cost | (177) | (223) | (62) | - | (462) | (164) | (246) | (79) | - | (489) | -6% |
| Finance income | 36 | 6 | 5 | - | 47 | 5 | 1 | 2 | - | 8 | 488% |
| Taxes | (5) | (448) | (26) | - | (479) | - | (32) | (21) | - | (53) | 804% |
| Core net income | 21,999 | 2,753 | 1,049 | 3 | 25,804 | 4,744 | 690 | 978 | 3 | 6,415 | 302% |
| Nonrecurring items | - | - | - | - | - | (30) | (104) | 1 | - | (133) | -100% |
| Reported Net Income | 21,999 | 2,753 | 1,049 | 3 | 25,804 | 4,714 | 586 | 979 | 3 | 6,282 | 311% |

Consolidated Statements of Financial Condition

| <i>In Php millions</i> | SMPC | SCPC | SLPGC | Others | Jun 2022 | SMPC | SCPC | SLPGC | Others | Dec 2021 | % |
|-------------------------------------|---------------|---------------|---------------|--------------|---------------|---------------|---------------|---------------|--------------|---------------|------------|
| Cash and cash equivalents | 21,621 | 1,789 | 2,096 | 173 | 25,679 | 4,610 | 1,745 | 1,684 | 174 | 8,213 | 213% |
| Receivables | 6,013 | 2,187 | 1,137 | 28 | 9,365 | 4,307 | 1,748 | 853 | 29 | 6,937 | 35% |
| Inventories | 8,505 | 2,015 | 1,113 | - | 11,633 | 7,336 | 2,130 | 1,094 | - | 10,560 | 10% |
| Fixed assets | 7,984 | 20,568 | 13,419 | 124 | 42,095 | 7,943 | 21,167 | 13,875 | 122 | 43,107 | -2% |
| Others | 853 | 1,199 | 489 | 91 | 2,632 | 818 | 1,416 | 521 | 71 | 2,826 | -7% |
| Total Assets | 44,976 | 27,758 | 18,254 | 416 | 91,404 | 25,014 | 28,206 | 18,027 | 396 | 71,643 | 28% |
| Accounts and other payables | 10,822 | 1,178 | 681 | 60 | 12,741 | 8,537 | 1,145 | 642 | 46 | 10,370 | 23% |
| Loans payable | 2,499 | 8,395 | 2,081 | - | 12,975 | 3,364 | 9,208 | 2,495 | - | 15,067 | -14% |
| Others | 462 | 69 | 118 | - | 649 | 410 | 70 | 117 | - | 597 | 9% |
| Total Liabilities | 13,783 | 9,642 | 2,880 | 60 | 26,365 | 12,311 | 10,423 | 3,254 | 46 | 26,034 | 1% |
| Total Equity | 48,761 | 9,325 | 7,170 | (217) | 65,039 | 28,944 | 9,427 | 7,459 | (221) | 45,609 | 43% |
| Total Liabilities and Equity | 62,544 | 18,967 | 10,050 | (157) | 91,404 | 41,255 | 19,850 | 10,713 | (175) | 71,643 | 28% |
| Current Ratio | | | | | 2.98 | | | | | 1.85 | 61% |
| DE Ratio | | | | | 0.41 | | | | | 0.57 | -28% |
| Book value per share | | | | | 15.30 | | | | | 10.73 | 43% |

*figures after conso elims

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